

cost of the Company's (i) Electric Assistance Program and (ii) energy efficiency core programs and any other such energy efficiency programs, as approved by the Commission.

The Company shall implement its Electric Assistance Program as approved by the Commission from time to time. The System Benefits Charge will fund the Company's Electric Assistance Program and such other system benefits as are required by law or approved by the Commission.

The Company will reconcile on an annual basis actual costs incurred of the Electric Assistance Program, including development, implementation, and ongoing administrative and maintenance costs against the actual amounts charged to customers through the portion of the System Benefits Charge attributable to the Electric Assistance Program, set at a level of 0.150¢ per kilowatt-hour in accordance with RSA 374-F:4, VIII (c), and shall be in addition to the portion of the System Benefits Charge relating to the Company's energy efficiency core programs stated below.

The Company shall implement its energy efficiency core programs as approved by the Commission from time to time. The Company's cost of implementing the energy efficiency core programs shall be recovered through the portion of the System Benefits Charge attributable to such programs, set at a level of 0.550¢ per kilowatt-hour in accordance with Order No. 26,621 in Docket No. DE 20-092 Electric and Gas Utilities 2021-2023 New Hampshire Statewide Energy Efficiency Plan and adjusted annually per RSA 374-F:3, VI-a (d)(2), which shall be in addition to the portion of the System Benefits Charge relating to the Company's low income customer protection programs stated above. Any difference between the actual energy efficiency funds expended and the funds collected through the System Benefits Charge at 0.550¢ per kilowatt-hour during a calendar year shall, with interest calculated at the average prime rate for each month, be added to or subtracted from the amount to be expended in the following calendar year. If actual amounts are not available for any period, they shall be estimated for purposed of the above calculations and adjusted the following year based on actual data.

The Company shall implement its lost revenue mechanism as approved by the Commission in accordance with Order No. 26,621 in Docket No. DE 20-092 Energy Efficiency Resource Standard, set at a level of 0.000¢. The lost revenue portion of the System Benefits Charge shall be established annually based on a forecast of lost revenue for the prospective year. Any difference between the actual lost revenue and the amount of lost revenue recovered through the System Benefits Charge shall be refunded or recouped with interest during the succeeding year.

Any adjustment of the System Benefits Charge shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease, and the new System Benefits Charge amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

Issued: December 1, 2022

Issued by: /s/ Neil Proudman  
Neil Proudman

Effective: January 1, 2023

Title: President

**System Benefits Charge**

Electric Assistance Program (EAP)	0.150¢
Energy Efficiency Programs	0.550¢
Lost Revenue Mechanism	0.000¢
Total System Benefit Charge	0.700¢

**42. Late Payment Charge**

The rates and charges billed under this Tariff are net, billed monthly and payable upon presentation of the bill. However, Customers who receive Delivery Service under Residential Rate D, Residential Time-of-Day Rate D-10, OR General Service Rate G-3, may elect to pay for all service rendered under these rates, as well as Energy Service Rate ES, on a Levelized Payment Plan available upon application to the Company.

For Customers rendered Delivery Service under General Service Rate G-3, General Long Hour Service Rate G-2 or General Service Time-of-Use Rate G-1, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one and one-half percent (1 ½ %) thereof, such amounts to include any prior unpaid late payment charges.

The late payment charge is not applicable to Customers taking service under Rate D and Rate D-10, or past due balances of General Service Rate G-3 or Outdoor Lighting Rate M Customers who are abiding by the terms of an extended payment arrangement agreed to by the Company.

**43. Provisions for Billing Charges Associated with Meter Diversions and Damage to Company Equipment in Connection Therewith**

In case of loss or damage to the Company's property on a Customer's premises the Customer shall pay to the Company the value of the property or the cost of making good the loss or damage.

In those cases where, as a result of or in connection with diversion of electricity supplied by the Company to the Customer's premises, whether such diversion is carried out by bypassing the meter or other measuring device or by other means, the Company incurs expense for labor and/or materials, the Customer responsible therefore will be charged the costs incurred by the Company for such labor and materials. The costs so chargeable may include, but are not limited to, the cost of investigating the diversion and the miscellaneous charges for service associated therewith, the cost of supplying and installing an exchange meter, the cost of furnishing and installing tamper-resistant devices, the cost of testing the meter associated with the diversion and the cost of replacement of a meter which has been damaged.

Issued: December 1, 2022

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: January 1, 2023

Title: President

RATES EFFECTIVE JANUARY 1, 2023  
FOR USAGE ON AND AFTER JANUARY 1, 2023

Rate	Blocks	Distribution Charge	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		<b>14.74</b>						<b>14.74</b>		\$ 14.74
	All kWh	\$ 0.05856	0.00001	<b>0.05857</b>	0.03635	(0.00051)	-	0.00700	-	<b>0.10141</b>	0.22228	\$ 0.32369
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	\$ 0.05056	0.00001	<b>0.05057</b>	0.03635	(0.00051)	-	0.00700	-	<b>0.09341</b>	0.22228	\$ 0.31569
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	\$ 0.05150	0.00001	<b>0.05151</b>	0.03635	(0.00051)	-	0.00700	-	<b>0.09435</b>	0.22228	\$ 0.31663
Farm <sup>1</sup>	All kWh	\$ 0.05527	0.00001	<b>0.05528</b>	0.03635	(0.00051)	-	0.00700	-	<b>0.09812</b>	0.22228	\$ 0.32040
D-10	Customer Charge	\$ 14.74		<b>14.74</b>						<b>14.74</b>		\$ 14.74
	On Peak kWh	\$ 0.12447	0.00001	<b>0.12448</b>	0.02338	(0.00051)	-	0.00700	-	<b>0.15435</b>	0.22228	\$ 0.37663
	Off Peak kWh	\$ 0.00167	0.00001	<b>0.00168</b>	0.02338	(0.00051)	-	0.00700	-	<b>0.03155</b>	0.22228	\$ 0.25383
G-1	Customer Charge	\$ 435.18		<b>435.18</b>						<b>435.18</b>		\$ 435.18
	Demand Charge	\$ 9.22		<b>9.22</b>						<b>9.22</b>		\$ 9.22
	On Peak kWh	\$ 0.00590	0.00001	<b>0.00591</b>	0.02492	(0.00051)	-	0.00700	-	<b>0.03732</b>		
									Effective 8/1/22, usage on or after		0.18587	\$ 0.22319
									Effective 9/1/22, usage on or after		0.16081	\$ 0.19813
									Effective 10/1/22, usage on or after		0.15134	\$ 0.18866
									Effective 11/1/22, usage on or after		0.19864	\$ 0.23596
									Effective 12/1/22, usage on or after		0.34354	\$ 0.38086
									Effective 1/1/23, usage on or after		0.41240	\$ 0.44972
	Off Peak kWh	\$ 0.00174	0.00001	<b>0.00175</b>	0.02492	(0.00051)	-	0.00700	-	<b>0.03316</b>		
									Effective 8/1/22, usage on or after		0.18587	\$ 0.21903
									Effective 9/1/22, usage on or after		0.16081	\$ 0.19397
									Effective 10/1/22, usage on or after		0.15134	\$ 0.18450
									Effective 11/1/22, usage on or after		0.19864	\$ 0.23180
									Effective 12/1/22, usage on or after		0.34354	\$ 0.37670
									Effective 1/1/23, usage on or after		0.41240	\$ 0.44556
G-2	Customer Charge	\$ 72.52		<b>72.52</b>						<b>72.52</b>		\$ 72.52
	Demand Charge	\$ 9.27		<b>9.27</b>						<b>9.27</b>		\$ 9.27
	All kWh	\$ 0.00233	0.00001	<b>0.00234</b>	0.02529	(0.00051)	-	0.00700	-	<b>0.03412</b>		
									Effective 8/1/22, usage on or after		0.18587	\$ 0.21999
									Effective 9/1/22, usage on or after		0.16081	\$ 0.19493
									Effective 10/1/22, usage on or after		0.15134	\$ 0.18546
									Effective 11/1/22, usage on or after		0.19864	\$ 0.23276
									Effective 12/1/22, usage on or after		0.34354	\$ 0.37766
									Effective 1/1/23, usage on or after		0.41240	\$ 0.44652
G-3	Customer Charge	\$ 16.66		<b>16.66</b>						<b>16.66</b>		\$ 16.66
	All kWh	\$ 0.05282	0.00001	<b>0.05283</b>	0.03014	(0.00051)	-	0.00700	-	<b>0.08946</b>	0.22228	\$ 0.31174
T	Customer Charge	\$ 14.74		<b>14.74</b>						<b>14.74</b>		\$ 14.74
	All kWh	\$ 0.04743	0.00001	<b>0.04744</b>	0.02615	(0.00051)	-	0.00700	-	<b>0.08008</b>	0.22228	\$ 0.30236
V	Minimum Charge	\$ 16.66		<b>16.66</b>						<b>16.66</b>		\$ 16.66
	All kWh	\$ 0.05433	0.00001	<b>0.05434</b>	0.03003	(0.00051)	-	0.00700	-	<b>0.09086</b>	0.22228	\$ 0.31314
D-11	Customer Charge	\$14.74		<b>\$14.74</b>								<b>\$14.74</b>
	<b><u>Monday through Friday</u></b>											
	Off Peak	\$0.03948	\$0.00001	<b>\$0.03949</b>	(\$0.00291)	(\$0.00051)	-	\$0.00700	-	<b>\$0.04307</b>	\$0.19962	<b>\$0.24269</b>
	Mid Peak	\$0.05918	\$0.00001	<b>\$0.05919</b>	\$0.00115	(\$0.00051)	-	\$0.00700	-	<b>\$0.06683</b>	\$0.22710	<b>\$0.29393</b>
	Critical Peak	\$0.08426	\$0.00001	<b>\$0.08427</b>	\$0.24841	(\$0.00051)	-	\$0.00700	-	<b>\$0.33917</b>	\$0.23582	<b>\$0.57499</b>
<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>												

<sup>1</sup> Rate is a subset of Domestic Rate D

Dated: December 1, 2022  
Effective: January 1, 2023

Issued by: /s/Neil Proudman  
Neil Proudman  
Title: President

RATES EFFECTIVE JANUARY 1, 2023  
FOR USAGE ON AND AFTER JANUARY 1, 2023

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
Rate EV	Customer Charge	\$11.35		\$11.35								\$11.35
	<b><u>Monday through Friday</u></b>											
	Off Peak	\$0.03948	\$0.00001	\$0.03949	(\$0.00291)	(\$0.00051)	-	\$0.00700	-	\$0.04307	\$0.19962	\$0.24269
	Mid Peak	\$0.05918	\$0.00001	\$0.05919	\$0.00115	(\$0.00051)	-	\$0.00700	-	\$0.06683	\$0.22710	\$0.29393
	Critical Peak	\$0.08426	\$0.00001	\$0.08427	\$0.24841	(\$0.00051)	-	\$0.00700	-	\$0.33917	\$0.23582	\$0.57499
	<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>											
Rate EV-L	Customer Charge	\$435.18		\$435.18								\$435.18
	Demand Charge	\$4.61		\$4.61								\$4.61
	<b><u>Monday through Friday</u></b>											
	Off Peak	\$0.02732	\$0.00001	\$0.02733	\$0.00274	(\$0.00051)	-	\$0.00700	-	\$0.03656	\$0.13843	\$0.17499
	Mid Peak	\$0.02936	\$0.00001	\$0.02937	\$0.00337	(\$0.00051)	-	\$0.00700	-	\$0.03923	\$0.14360	\$0.18283
	Critical Peak	\$0.03419	\$0.00001	\$0.03420	\$0.15540	(\$0.00051)	-	\$0.00700	-	\$0.19609	\$0.17805	\$0.37414
	<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>											
Rate EV-M	Customer Charge	\$72.52		\$72.52								\$72.52
	Demand Charge	\$4.64		\$4.64								\$4.64
	<b><u>Monday through Friday</u></b>											
	Off Peak	\$0.03879	\$0.00001	\$0.03880	\$0.00313	(\$0.00051)	-	\$0.00700	-	\$0.04842	\$0.13857	\$0.18699
	Mid Peak	\$0.04010	\$0.00001	\$0.04011	\$0.00371	(\$0.00051)	-	\$0.00700	-	\$0.05031	\$0.14335	\$0.19366
	Critical Peak	\$0.04590	\$0.00001	\$0.04591	\$0.16783	(\$0.00051)	-	\$0.00700	-	\$0.22023	\$0.17796	\$0.39819
	<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>											
M	<b><u>Luminaire Charge</u></b>											
	HPS 4,000	\$8.53		\$8.53								\$8.53
	HPS 9,600	\$9.86		\$9.86								\$9.86
	HPS 27,500	\$16.37		\$16.37								\$16.37
	HPS 50,000	\$20.36		\$20.36								\$20.36
	HPS 9,600 (Post Top)	\$11.57		\$11.57								\$11.57
	HPS 27,500 Flood	\$16.54		\$16.54								\$16.54
	HPS 50,000 Flood	\$22.09		\$22.09								\$22.09
	Incandescent 1,000	\$10.95		\$10.95								\$10.95
	Mercury Vapor 4,000	\$7.57		\$7.57								\$7.57
	Mercury Vapor 8,000	\$8.50		\$8.50								\$8.50
	Mercury Vapor 22,000	\$15.20		\$15.20								\$15.20
	Mercury Vapor 63,000	\$25.69		\$25.69								\$25.69
	Mercury Vapor 22,000 Flood	\$17.39		\$17.39								\$17.39
	Mercury Vapor 63,000 Flood	\$33.70		\$33.70								\$33.70
LED-1	<b><u>Luminaire Charge</u></b>											
	30 Watt Pole Top	\$5.53		\$5.53								\$5.53
	50 Watt Pole Top	\$5.77		\$5.77								\$5.77
	130 Watt Pole Top	\$8.90		\$8.90								\$8.90
	190 Watt Pole Top	\$17.06		\$17.06								\$17.06
	30 Watt URD	\$12.89		\$12.89								\$12.89
	90 Watt Flood	\$8.76		\$8.76								\$8.76
	130 Watt Flood	\$10.08		\$10.08								\$10.08
Poles	30 Watt Caretaker	\$4.96		\$4.96								\$4.96
	Pole -Wood	\$9.66		\$9.66								\$9.66
	Fiberglass - Direct Embedded	\$10.06		\$10.06								\$10.06
	Fiberglass w/Foundation <25 ft	\$16.98		\$16.98								\$16.98
	Fiberglass w/Foundation >=25 ft	\$28.39		\$28.39								\$28.39
	Metal Poles - Direct Embedded	\$20.24		\$20.24								\$20.24
	Metal Poles with Foundation	\$24.42		\$24.42								\$24.42
M/LED-1/LED-2	All kWh	\$0.04063	\$0.00001	\$0.04064	\$0.01928	(\$0.00052)	\$0.00000	\$0.00700	\$0.00000	\$0.06640	\$0.22228	\$0.28868

Dated: December 1, 2022  
Effective: January 1, 2023

Issued by: /s/Neil Proudman  
Neil Proudman  
Title: President

NHPUC Order No. 26,621 in Docket No. DE 20-092, dated April 29, 2022, and Authorized by RSA 374-F:3, VI-a (d)(2)

cost of the Company's (i) Electric Assistance Program and (ii) energy efficiency core programs and any other such energy efficiency programs, as approved by the Commission.

The Company shall implement its Electric Assistance Program as approved by the Commission from time to time. The System Benefits Charge will fund the Company's Electric Assistance Program and such other system benefits as are required by law or approved by the Commission.

The Company will reconcile on an annual basis actual costs incurred of the Electric Assistance Program, including development, implementation, and ongoing administrative and maintenance costs against the actual amounts charged to customers through the portion of the System Benefits Charge attributable to the Electric Assistance Program, set at a level of 0.150¢ per kilowatt-hour in accordance with RSA 374-F:4, VIII (c), and shall be in addition to the portion of the System Benefits Charge relating to the Company's energy efficiency core programs stated below.

The Company shall implement its energy efficiency core programs as approved by the Commission from time to time. The Company's cost of implementing the energy efficiency core programs shall be recovered through the portion of the System Benefits Charge attributable to such programs, set at a level of 0.52850¢ per kilowatt-hour in accordance with Order No. 26,579-621 in Docket No. DE 20-092 Electric and Gas Utilities 2021-2023 New Hampshire Statewide Energy Efficiency Plan and adjusted annually per RSA 374-F:3, VI-a (d)(2), which shall be in addition to the portion of the System Benefits Charge relating to the Company's low income customer protection programs stated above. Any difference between the actual energy efficiency funds expended and the funds collected through the System Benefits Charge at 0.52850¢ per kilowatt-hour during a calendar year shall, with interest calculated at the average prime rate for each month, be added to or subtracted from the amount to be expended in the following calendar year. If actual amounts are not available for any period, they shall be estimated for purposed of the above calculations and adjusted the following year based on actual data.

The Company shall implement its lost revenue mechanism as approved by the Commission in accordance with Order No. 26,621 in Docket No. DE 20-092 Energy Efficiency Resource Standard, set at a level of 0.144000¢. The lost revenue portion of the System Benefits Charge shall be established annually based on a forecast of lost revenue for the prospective year. Any difference between the actual lost revenue and the amount of lost revenue recovered through the System Benefits Charge shall be refunded or recouped with interest during the succeeding year.

Any adjustment of the System Benefits Charge shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease, and the new System Benefits Charge amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

Issued: ~~May 13~~ December 1 xxx-xx, 2022

Issued by: /s/ Neil Proudman  
Neil Proudman

Effective: ~~May~~ January 1, 20223

Title: President

**System Benefits Charge**

Electric Assistance Program (EAP)	0.150¢
Energy Efficiency Programs	0. <del>550528</del> ¢
Lost Revenue Mechanism	0. <del>114000</del> ¢
Total System Benefit Charge	0. <del>700792</del> ¢

**42. Late Payment Charge**

The rates and charges billed under this Tariff are net, billed monthly and payable upon presentation of the bill. However, Customers who receive Delivery Service under Residential Rate D, Residential Time-of-Day Rate D-10, OR General Service Rate G-3, may elect to pay for all service rendered under these rates, as well as Energy Service Rate ES, on a Levelized Payment Plan available upon application to the Company.

For Customers rendered Delivery Service under General Service Rate G-3, General Long Hour Service Rate G-2 or General Service Time-of-Use Rate G-1, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one and one-half percent (1 ½ %) thereof, such amounts to include any prior unpaid late payment charges.

The late payment charge is not applicable to Customers taking service under Rate D and Rate D-10, or past due balances of General Service Rate G-3 or Outdoor Lighting Rate M Customers who are abiding by the terms of an extended payment arrangement agreed to by the Company.

**43. Provisions for Billing Charges Associated with Meter Diversions and Damage to Company Equipment in Connection Therewith**

In case of loss or damage to the Company's property on a Customer's premises the Customer shall pay to the Company the value of the property or the cost of making good the loss or damage.

In those cases where, as a result of or in connection with diversion of electricity supplied by the Company to the Customer's premises, whether such diversion is carried out by bypassing the meter or other measuring device or by other means, the Company incurs expense for labor and/or materials, the Customer responsible therefore will be charged the costs incurred by the Company for such labor and materials. The costs so chargeable may include, but are not limited to, the cost of investigating the diversion and the miscellaneous charges for service associated therewith, the cost of supplying and installing an exchange meter, the cost of furnishing and installing tamper-resistant devices, the cost of testing the meter associated with the diversion and the cost of replacement of a meter which has been damaged.

Issued: ~~May 13~~December 1, 2022

Issued by: /s/ Neil Proudman  
Neil Proudman

Effective: ~~May 1~~January 1, 202223

Title: President

**RATES EFFECTIVE NOVEMBER 1, 2022**  
**FOR USAGE ON AND AFTER NOVEMBER 1, 2022**

Rate	Blocks	Distribution Charge	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		<b>14.74</b>						<b>14.74</b>		\$ 14.74
	All kWh	\$ 0.05856	0.00001	<b>0.05857</b>	0.03635	(0.00051)	-	-0.00792	-	<b>-0.10233</b>	0.22228	<b>\$-0.32461</b>
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	\$ 0.05056	0.00001	<b>0.05057</b>	0.03635	(0.00051)	-	-0.00792	-	<b>-0.09433</b>	0.22228	<b>\$-0.31661</b>
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	\$ 0.05150	0.00001	<b>0.05151</b>	0.03635	(0.00051)	-	-0.00792	-	<b>-0.09527</b>	0.22228	<b>\$-0.31755</b>
Farm <sup>1</sup>	All kWh	\$ 0.05527	0.00001	<b>0.05528</b>	0.03635	(0.00051)	-	-0.00792	-	<b>-0.09904</b>	0.22228	<b>\$-0.32132</b>
D-10	Customer Charge	\$ 14.74		<b>14.74</b>						<b>14.74</b>		\$ 14.74
	On Peak kWh	\$ 0.12447	0.00001	<b>0.12448</b>	0.02338	(0.00051)	-	-0.00792	-	<b>-0.15527</b>	0.22228	<b>\$-0.37755</b>
	Off Peak kWh	\$ 0.00167	0.00001	<b>0.00168</b>	0.02338	(0.00051)	-	-0.00792	-	<b>-0.03247</b>	0.22228	<b>\$-0.25475</b>
	Customer Charge	\$ 435.18		<b>435.18</b>						<b>435.18</b>		\$ 435.18
	Demand Charge	\$ 9.22		<b>9.22</b>						<b>9.22</b>		\$ 9.22
	On Peak kWh	\$ 0.00590	0.00001	<b>0.00591</b>	0.02492	(0.00051)	-	-0.00792	-	<b>-0.03824</b>		
											Effective 8/1/22, usage on or after	0.18587 <b>\$-0.22411</b>
											Effective 9/1/22, usage on or after	0.16081 <b>\$-0.19905</b>
											Effective 10/1/22, usage on or after	0.15134 <b>\$-0.18958</b>
											Effective 11/1/22, usage on or after	0.19864 <b>\$-0.23688</b>
											Effective 12/1/22, usage on or after	0.34354 <b>\$-0.38178</b>
											Effective 1/1/23, usage on or after	0.41240 <b>\$-0.45064</b>
G-1	Off Peak kWh	\$ 0.00174	0.00001	<b>0.00175</b>	0.02492	(0.00051)	-	-0.00792	-	<b>-0.03408</b>		
											Effective 8/1/22, usage on or after	0.18587 <b>\$-0.21995</b>
											Effective 9/1/22, usage on or after	0.16081 <b>\$-0.19489</b>
											Effective 10/1/22, usage on or after	0.15134 <b>\$-0.18542</b>
											Effective 11/1/22, usage on or after	0.19864 <b>\$-0.23272</b>
											Effective 12/1/22, usage on or after	0.34354 <b>\$-0.37762</b>
											Effective 1/1/23, usage on or after	0.41240 <b>\$-0.44648</b>
	Customer Charge	\$ 72.52		<b>72.52</b>						<b>72.52</b>		\$ 72.52
	Demand Charge	\$ 9.27		<b>9.27</b>						<b>9.27</b>		\$ 9.27
	All kWh	\$ 0.00233	0.00001	<b>0.00234</b>	0.02529	(0.00051)	-	-0.00792	-	<b>-0.03504</b>		
											Effective 8/1/22, usage on or after	0.18587 <b>\$-0.22091</b>
											Effective 9/1/22, usage on or after	0.16081 <b>\$-0.19585</b>
											Effective 10/1/22, usage on or after	0.15134 <b>\$-0.18638</b>
											Effective 11/1/22, usage on or after	0.19864 <b>\$-0.23368</b>
											Effective 12/1/22, usage on or after	0.34354 <b>\$-0.37858</b>
											Effective 1/1/23, usage on or after	0.41240 <b>\$-0.44744</b>
G-3	Customer Charge	\$ 16.66		<b>16.66</b>						<b>16.66</b>		\$ 16.66
	All kWh	\$ 0.05282	0.00001	<b>0.05283</b>	0.03014	(0.00051)	-	-0.00792	-	<b>-0.09038</b>	0.22228	<b>\$-0.31266</b>
T	Customer Charge	\$ 14.74		<b>14.74</b>						<b>14.74</b>		\$ 14.74
	All kWh	\$ 0.04743	0.00001	<b>0.04744</b>	0.02615	(0.00051)	-	-0.00792	-	<b>-0.08100</b>	0.22228	<b>\$-0.30328</b>
V	Minimum Charge	\$ 16.66		<b>16.66</b>						<b>16.66</b>		\$ 16.66
	All kWh	\$ 0.05433	0.00001	<b>0.05434</b>	0.03003	(0.00051)	-	-0.00792	-	<b>-0.09178</b>	0.22228	<b>\$-0.31406</b>
	Customer Charge	\$14.74		<b>\$14.74</b>								<b>\$14.74</b>
	<b>Monday through Friday</b>											
D-11	Off Peak	\$0.03948	\$0.00001	<b>\$0.03949</b>	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	<b>\$0.04399</b>	\$0.19962	<b>\$0.24361</b>
	Mid Peak	\$0.05918	\$0.00001	<b>\$0.05919</b>	\$0.00115	(\$0.00051)	-	\$0.00792	-	<b>\$0.06775</b>	\$0.22710	<b>\$0.29485</b>
	Critical Peak	\$0.08426	\$0.00001	<b>\$0.08427</b>	\$0.24841	(\$0.00051)	-	\$0.00792	-	<b>\$0.34009</b>	\$0.23582	<b>\$0.57591</b>
	<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>											

<sup>1</sup> Rate is a subset of Domestic Rate D

Dated: **November 7, 2022**  
Effective: **November 1, 2022**

Issued by: /s/Neil Proudman  
Neil Proudman  
Title: President

Authorized by NHPUC Order No. 26,209 in Docket No. DE 17-189, dated January 17, 2019

RATES EFFECTIVE NOVEMBER 1, 2022  
FOR USAGE ON AND AFTER NOVEMBER 1, 2022

Rate	Blocks	Distribution Charge	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
Rate EV	Customer Charge	\$11.35		\$11.35								\$11.35
	<u>Monday through Friday</u>											
	Off Peak	\$0.03948	\$0.00001	\$0.03949	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04399	\$0.19962	\$0.24361
	Mid Peak	\$0.05918	\$0.00001	\$0.05919	\$0.00115	(\$0.00051)	-	\$0.00792	-	\$0.06775	\$0.22710	\$0.29485
	Critical Peak	\$0.08426	\$0.00001	\$0.08427	\$0.24841	(\$0.00051)	-	\$0.00792	-	\$0.34009	\$0.23582	\$0.57591
	<u>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</u>											
Rate EV-L	Customer Charge	\$435.18		\$435.18								\$435.18
	Demand Charge	\$4.61		\$4.61								\$4.61
	<u>Monday through Friday</u>											
	Off Peak	\$0.02732	\$0.00001	\$0.02733	\$0.00274	(\$0.00051)	-	\$0.00792	-	\$0.03748	\$0.13843	\$0.17591
	Mid Peak	\$0.02936	\$0.00001	\$0.02937	\$0.00337	(\$0.00051)	-	\$0.00792	-	\$0.04015	\$0.14360	\$0.18375
	Critical Peak	\$0.03419	\$0.00001	\$0.03420	\$0.15540	(\$0.00051)	-	\$0.00792	-	\$0.19701	\$0.17805	\$0.37506
	<u>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</u>											
Rate EV-M	Customer Charge	\$72.52		\$72.52								\$72.52
	Demand Charge	\$4.64		\$4.64								\$4.64
	<u>Monday through Friday</u>											
	Off Peak	\$0.03879	\$0.00001	\$0.03880	\$0.00313	(\$0.00051)	-	\$0.00792	-	\$0.04934	\$0.13857	\$0.18791
	Mid Peak	\$0.04010	\$0.00001	\$0.04011	\$0.00371	(\$0.00051)	-	\$0.00792	-	\$0.05123	\$0.14335	\$0.19458
	Critical Peak	\$0.04590	\$0.00001	\$0.04591	\$0.16783	(\$0.00051)	-	\$0.00792	-	\$0.22115	\$0.17796	\$0.39911
	<u>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</u>											
M	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.53		\$8.53								\$8.53
	HPS 9,600	\$9.86		\$9.86								\$9.86
	HPS 27,500	\$16.37		\$16.37								\$16.37
	HPS 50,000	\$20.36		\$20.36								\$20.36
	HPS 9,600 (Post Top)	\$11.57		\$11.57								\$11.57
	HPS 27,500 Flood	\$16.54		\$16.54								\$16.54
	HPS 50,000 Flood	\$22.09		\$22.09								\$22.09
	Incandescent 1,000	\$10.95		\$10.95								\$10.95
	Mercury Vapor 4,000	\$7.57		\$7.57								\$7.57
	Mercury Vapor 8,000	\$8.50		\$8.50								\$8.50
	Mercury Vapor 22,000	\$15.20		\$15.20								\$15.20
	Mercury Vapor 63,000	\$25.69		\$25.69								\$25.69
	Mercury Vapor 22,000 Flood	\$17.39		\$17.39								\$17.39
LED-1	Mercury Vapor 63,000 Flood	\$33.70		\$33.70								\$33.70
	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.53		\$5.53								\$5.53
	50 Watt Pole Top	\$5.77		\$5.77								\$5.77
	130 Watt Pole Top	\$8.90		\$8.90								\$8.90
	190 Watt Pole Top	\$17.06		\$17.06								\$17.06
	30 Watt URD	\$12.89		\$12.89								\$12.89
	90 Watt Flood	\$8.76		\$8.76								\$8.76
	130 Watt Flood	\$10.08		\$10.08								\$10.08
Poles	30 Watt Caretaker	\$4.96		\$4.96								\$4.96
	Pole - Wood	\$9.66		\$9.66								\$9.66
	Fiberglass - Direct Embedded	\$10.06		\$10.06								\$10.06
	Fiberglass w/Foundation <25 ft	\$16.98		\$16.98								\$16.98
	Fiberglass w/Foundation >=25 ft	\$28.39		\$28.39								\$28.39
	Metal Poles - Direct Embedded	\$20.24		\$20.24								\$20.24
M/LED-1/LED-2	Metal Poles with Foundation	\$24.42		\$24.42								\$24.42
M/LED-1/LED-2	All kWh	\$0.04063	\$0.00001	\$0.04064	\$0.01928	(\$0.00052)	\$0.00000	\$0.00792	\$0.00000	\$0.06732	\$0.22228	\$0.28960

Dated: November 7, 2022  
Effective: November 1, 2022

Issued by: /s/Neil Proudman  
Neil Proudman  
Title: President

Authorized by NHPUC Order No. 26,209 in Docket No. DE 17-189, dated January 17, 2019, and NHPUC Order No. 26,604 in Docket No. DE 20-170, dated April 7, 2022.